





TESLA 4000

Power System Monitoring Recorder

Product Overview

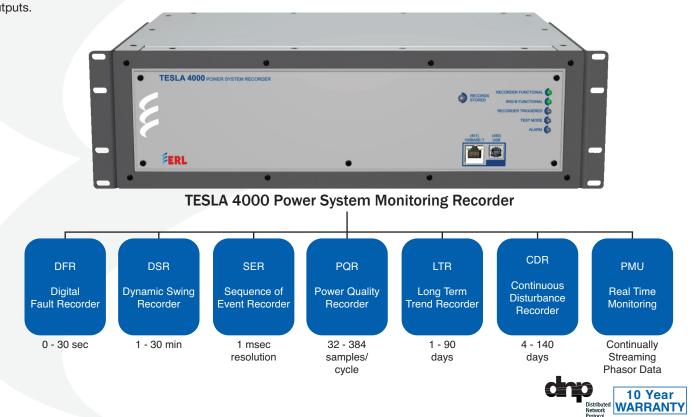
TESLA 4000 is an easy-to-use, state of the art, multi-time frame (simultaneous) power system monitoring recorder. Its integrated Phasor Measurement Unit (PMU) functionality streams synchrophasor data for wide area monitoring. The IEC 61850 protocol enabled TESLA has advanced communication capabilities and, together with its powerful recording features, provides the most versatile and complete monitoring of power system health.

The TESLA, with over 1000 user definable triggers, creates records simultaneously in 3 time domains – fault (fast), swing (slow) and trend records, and also creates event logs.

Its CDR creates continuous records without triggers which (together with the fault, swing and trend records) provide wide area visibility of system performance. The CDR also creates redundancy in PMU data.

TESLA has 256 virtual inputs to record digital status changes contained in IEC 61850 GOOSE messages, thus expanding its monitoring capabilities.

- · Easy-to-use settings and analysis software
- Advanced communication protocols
- SCADA support with DNP3, Modbus and IEC 61850
- Optional Parallel Redundancy Protocol (PRP) communication failover redundancy
- CDR meets NERC PRC-002 DME standards
- Remote input modules save on costly wiring runs
- · Lossless data compression for fast file transfer



The TESLA 4000 is available in 2 models with 36 analog/64 digital inputs/8 digital outputs, or with 18 analog/32 digital inputs/4 digital outputs.

Applications

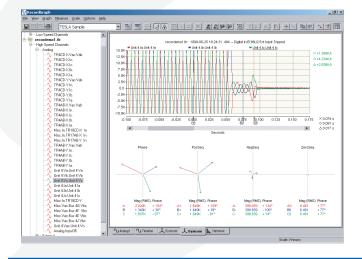
Multi-Timeframe Power System Recorder and Monitor

Use transient fault (fast) records to:

- · Verify operation of relays and breakers
- · Improve relay and breaker settings
- Confirm system and device models and improve coordination

Use up to 60 user-defined trends to:

- Monitor seasonal variations of load
- Analyze and model system component



PMU for Wide Area Monitoring

- Streams up to 36 user-selectable single-phase, 3-phase, +/-, zero sequence, and summated phasors
- Additionally streams up to 12 analog quantities of Watts, VARS, and VA and 64 digital (status) quantities
- Streams up to 2 PDCs through Ethernet ports with independent MAC addresses
- GPS time synchronized to 1 µs accuracy
- PMU reporting rates: up to 60 frames/second
- Monitor voltage stability with real time phasor magnitude and phase angle supervision
- Improve transmission reliability planning

CDR (Continuous Disturbance Recorder)

- Continuous disturbance recording of magnitude, phase angle and frequency (without triggers) at 1 sample/cycle
- Store up to 140 days of continuous records.
- Meet NERC PRC-002 DME requirements
- Create redundant storage of PMU data
- Understand long term power system behavior

Use dynamic swing (slow) records to:

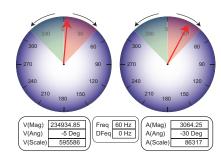
- · Review loading and stability criteria
- Monitor generator performance
- · Verify power swing damping to improve stability
- Study SVC and PSS performance
- Detect sub-harmonic oscillations
- Understand out-of-step tripping

As a PQR:

- Monitor single harmonic,THD and sub-harmonics
- Understand voltage sag/swell conditions
- Analyze and tune filter performance

As an SER:

- · Verify operation of relays and breakers
- Reconstruct events
- Record events at 1 ms resolution

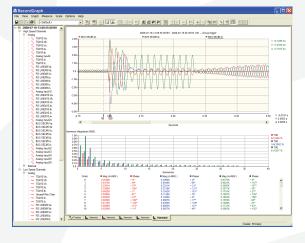


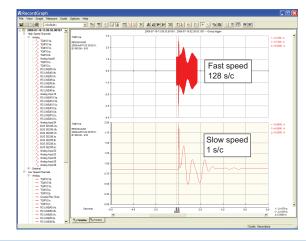
Features and Benefits

Simultaneous Multi-Functional Recording and Event Logging

- 36 analog and 64 digital inputs
- 256 IEC 61850 GOOSE virtual inputs and GOOSE recording
- High-speed transient fault recording:
 384 samples/cycle (23040 Hz)
- 0.2 to 30 second auto extend records
- Dynamic swing (disturbance) recording:
- 1 sample/cycle (60 Hz)
- 10 second to 30 minute records
- Trend logging:
- 10 to 3600 seconds for 60 channels
- Co-operative mode: view records from multiple TESLAs as single record



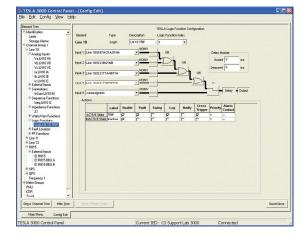




- Summation: 30 channels Sequence: 12 channels
- Watts/Vars: 18 channels Impedance: 18 channels
- Logic: 30 channels
 Power Factor: 18 channels
- Fault Locator: 10 channels Frequency: 2 channels

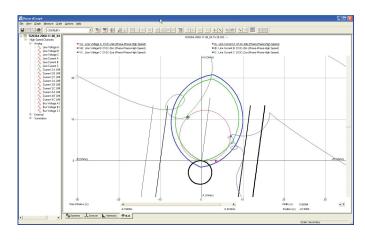
Easy-to-Use, Intuitive Windows-Based Setting and Analysis Software

- · Lossless data compression for fast file transfer
- Offline mode to view records and set configurations
- Over 1000 user-definable triggers
- User-assigned trigger priorities
- User-programmable control logic
- User-configurable report templates



RecordGraph[™] and RecordBase View[™] Waveform Analysis Software

- Display multiple channels simultaneously and combine records
- Display multiple component voltage, current or summed channels
- Display THD, harmonic magnitude
- Use zoom, alignment, scaling, unit functions
- Record summaries including event lists
- Export via COMTRADE, PTI and MS Excel



· Supports COMTRADE, PTI and Excel output formats

through the corporate LAN

• Company-wide access on existing Windows® computers

RecordBase Central Station for Wide Area Monitoring

- Central cross-triggering of TESLA recorders provides system-wide dynamic swing recordings for stability analysis
- Automated record transfer from on a scheduled call-out or by recorder initiation

Advanced Communications

- IEC 61850 station bus protocol
- SCADA support with DNP3, Modbus and IEC61850 userconfigurable DNP3 point list mapping
- Two Ethernet ports (copper/fiber optic) with independent MAC addresses¹ (see table for details)
- · IRIG-B time sync, modulated or un-modulated

Flexible, Cost Saving Architecture

- 36 analog and 64 digital inputs (see table for details) 144 analog/256 digital with 4 units in cooperative mode
- 256 virtual inputs to record digital status changes contained in IEC 61850 GOOSE messages
- Remote input modules provide isolation and save costly PT and CT wiring runs
- On-board non-volatile flash memory stores up to 1000 records no mechanical moving parts
- Easy one-time calibration
- Smallest footprint among recorders allows easy retrofit and installation

- - Settings and adjustments done outside the box after installation avoids outages
 - Configurable inputs mix and match AC and DC signals with simple module changes
 - AC/DC isolation module allows for inputs from any standard instrument or transducer
 - Split core CTs allow easy installation while CT in service, avoiding power outages
 - · Pluggable terminal blocks

Detailed Specifications

TESLA 4000 Power System Monitoring Recorder

ltem	Quantity/Specs	Notes
	General	
Overvoltage Category	Overvoltage Category III	
Pollution Degree	Pollution Degree 2	
Ingress Protection	IP30 standard	
Insulation Class	Class I	
Weight	TESLA 4000 18 channel: 16.7 lbs (7.6 kg) TESLA 4000 36 channel: 17.8 lbs (8.1 kg)	
Dimensions	3U high (5.25"), 19" wide, 12.9" deep	Rack mount
Nominal Frequency	50 or 60 Hz	
Power Supply	Nominal supported: 48 – 250 Vdc, 100 – 240 Vac Nominal for CE compliance: 48 – 125 Vdc, 100 – 120 Vac	Voltage tolerance: AC = +/-10%, DC = +20%/-10%. Maximum current: 0.7 A
Sample Rate	32, 64, 96, 128, 256 and 384 samples/cycle (s/c)	Frequency response of 8th (32 s/c) to the 100th (384 s/c) harmonic of fundamental frequency
Measurement Accuracy	Amplitude Measurement Accuracy: Better than 0.1% of full scale Phase Measurement Accuracy: ± 0.5 degrees at system frequency Frequency Measurement Accuracy: ± 0.001 Hz at system frequency	$\pm 0.5\%$ of reading (above 1% of full scale)
Noise	Signal to Noise ratio: 70dB at full scale Common mode rejection: 70dB at full scale Crosstalk: -07dB	
A/D Resolution	16 bits, 65536 counts full scale	
	Recording and Loggin	g
Transient Fault	Record length 0.2 to 15 seconds, 30 second extended	User-configurable 32 to 384 samples/cycle User-configurable prefault length 0 to 8 seconds
Dynamic Swing	Record length 10 seconds to 15 minutes, 30 minute extended	1 sample/cycle User-configurable prefault length 0 to 300 seconds
Record Storage	Standard capacity with 4GB flash up to 1000 2-second fault records with all 36 channels sampled at 96 samples/cycle channels or a combination of fault and swing records. Extended Capacity flash up to 1000 5-second fault records with all 36 channels sampled at 256 samples/cycle or a combination of fault and swing records.	
Trending	User-selectable sampling interval from 10 to 3600 seconds Up to 60 channels can be trended simultaneously The recorder can store 90 days of data from each trend channel	5 accumulation modes – Damped, Undamped, Avg, Min, Max. Each mode is treated as a separate channel. Evaluated phasor magnitude and angle quantities will be recorded as separate channels.
Event Logging	500 events in the regular log	Up to 1000 events can be stored as a daily trend record
	Channels and Triggers	S
Analog Inputs	High and low threshold, positive and negative rate of change, harmonic level, THD level, sags, swells	All triggers have independent controls for delay, logging, transient or swing record initiation, alarm contact activation and cross triggering

ltem	Quantity/Specs	Notes
	Channels and Triggers (c	ont.)
Summations	High/low threshold, +/- rate of change	,
Positive Sequence	High/low threshold, +/- rate of change	
Negative Sequence	High level	
Zero Sequence	High level	
Watts/VARs	High/low threshold, +/- rate of change	
Frequency	High/low threshold, +/- rate of change	
Impedance	Positive sequence circle with absolute rate of change	
External Inputs (digital)	Rising edge, falling edge or both	
GOOSE Virtual Inputs (digital)	Active, Inactive or both	256 virtual inputs available
Logic	Rising edge, falling edge or both	
Fault Locator	Triggered by internal or external events	
Sags and Swells	Sag and swell detection can be enabled on any voltage analog input channel	
Phasor Measur	ement Unit (PMU)	
PMU	36/18 user-selectable phasors	Single-phase quantities or 3-phase positive, negative of zero sequence phasors/summated phasors
	1 frequency channel	DFREQ reported based on user-configured frequency channel
	12 analog values	MWatts, MVars and MVA
	32/64 digital status data	Status data reported as 16 bit digital words
Continuous Dist	turbance Recording (CDR)	
CDR	6 to 60 RMS records/second for up to 36 channels. Standard Capacity min. 10 days data retention below 30 RMS records/ second on all 36 channels. Extended Capacity min. 10 days data retention of 60 RMS records/ sec on all 36 channels.	Can store from 10 to 140 days of continuous records
	Interface and Communica	ation
Front Panel Indicators	6 LEDs	Recorder Functional, IRIG-B Functional, Recorder Triggered, Records Stored, Test Mode, Alarm
Front User Interfaces	USB port and 100BASE-T Ethernet port	
Rear User Interfaces	LAN Port 1: Copper or Optical LAN Port 21: Copper or Optical	Copper: RJ-45, 100BASE-T Optical: 100BASE-FX, Multimode, 1300 nm, ST style connector
Serial User Interface	Two Serial RS-232 ports to 115 kbd	Com port can support an external modem
Internal Modem	38.4 Kbps, V.32 bis	Optional
SCADA Interface	DNP3 or Modbus	Ethernet: DNP3 RS: 232: DNP3 or Modbus
Configurable Alarms	6/3 contacts/unit	Normally open

ltem	Quantity/Specs	Notes
	Interface and Communication	on (cont.)
Cross-Trigger	1 contact/unit	Normally open
Self Checking/ Recorder Inoperative	1 contact (#1)	Normally closed
Time Sync	IRIG-B, BNC connector/unit	Modulated or unmodulated
	Inputs and Outputs	
Remote Analog Input Modules	4 input current module, 3 or 4 input voltage module or 4 input dc isolation module and split-core CTs. See module data sheets for more information.	Modules mount up to 1200 meters (4000 feet) away from recorder chassis using twisted/shielded communication wiring
Analog Input Channels Ratings	For module specific ratings refer to the modules data sheets or Appendix F of the TESLA Manual.	18 or 36 per unit, 144 maximum using 4 units in "Cooperative Mode"
External Inputs (digital)	Will turn on: >= 38 Vdc Will not turn on: <= 25 Vdc Maximum input: < 300 Vdc Burden: > 10 kilo-ohm	32 or 64 per unit, 256 maximum using 4 units in "Cooperative Mode" Externally wetted
Alarm Contacts	300 Vdc max, externally wetted If labelled "trip rated" on rear: Make: 30 A Vdc per IEEE C37.90 Carry: 8 A Vdc for 5 minutes, 6A Vdc for 60 minutes, 4 A continuous 0.9 A at 125 Vdc resistive 0.35 A at 250 Vdc resistive If not labelled "trip rated" on rear: Make: 8 A Vdc Carry: 8 A Vdc for 5 minutes, 6 A Vdc for 60 minutes, 4 A continuous Break: 0.15 A at 125 Vdc 0.10 A at 250 Vdc	4 or 8 per unit Contact #1: "Recorder Functional" Contact #4: Cross trigger contact – Pick-up <10 ms, latcl 100 ms User-definable contacts – Pick-up <1.0 s, latch 1.0 s New units are shipped with trip rated contacts All contacts can be active simultaneously
Virtual Inputs	256 virtual inputs	
	Time Synchronization and A	Accuracy
External Time Source	Synchronized using IRIG-B input (modulated or unmodulated) auto detect	Upon the loss of an external time source, the relay maintains time with a maximum 160 seconds drift per year at a constant temperature of 25°C. The relay can detect loss or re-establishment of external time source and automatically switch between internal and external time.
Synchronization Accuracy	Sampling clocks synchronized with the time source (internal or external)	
	Environmental	
Ambient Temperature Range	IEC 60068-2-1/IEC 60068-2-2	-10°C to 55°C
Humidity	IEC 60068-2-30	Up to 95% without condensation
Insulation Test (Hi-Pot)	IEC 60255-5	Power supply, analog inputs (through external isolation modules), external inputs, output contacts – 2 kV, 50/60 Hz, 1 minute

Item	Quantity/Specs	Notes		
Environmental (cont.)				
Electrostatic Discharge	IEC 61000-4-2 Level 4, IEEE C37.90.3, IEC 60255- 22-2 Level 4			
Voltage Dips, Interruptions, Variations	IEC 6100-4-11, IEC 60255-11	200 ms interrupt		
Conducted RF Immunity	IEC 61000-4-6 Level 3, IEC 60255-22-6 Level 3	Inputs using DC Modules meet Level 2		
Radiated RF Susceptibility	IEC 61000-4-6 Level 3, IEC 60255-22-3 Level 3	Inputs using DC Modules meet Level 3		
Electrical Fast Track/Burst	IEC 61000-4-4 Level 4 (4 kV), IEC 60255-22-4 Class IV (4 kV)			
Oscillatory Transient	ANSI/IEEE C37.90.1-1989, IEC 61000-4-12 Level 3, IEC 60255-22-1 Level 3			
Oscillatory Vibration	IEC 60068-2-6, IEC 60255-21-1 Class 1			
Seismic	IEC 60068-3-3, IEC 60255-21-3 Class 1			
Shock and Bump	IEC 60255-21-2 Class 1			
RF Emissions	IEC/EN 60255-25 Class A	DC Modules, if used, do not meet Class A		
Conducted Emissions	IEC/EN 60255-25 Class A	DC Modules, if used, do not meet Class A		

ERLPhase Power Technologies Tel: 204-477-0591 Email: info@erlphase.com

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